

Connection Impact Assessment (CIA) Fee Schedule

Distributed Energy Resources (DER) with a nameplate size greater than 12 kW are subject to Lakeland Power's Connection Impact Assessment (CIA) fees. The fees listed in the table below pertain solely to the completion of the CIA study. Additional interconnection costs may apply, depending on the specifics of each project during the Connection Cost Agreement Stage.

Nameplate Size	Fee
12kW < Size ≤ 30kW	\$500+HST
30kW < Size ≤ 500kW	\$5,500+HST
500kW < Size ≤ 1MW	\$10,000+HST

*Generators larger than 1MW will be assessed on a case-by-case basis.

The actual costs for a CIA may vary depending on the specific DER.

For generators connecting on a feeder with other shared upstream Utilities, that utility may be required to perform its own Connection Impact Assessment.

Details including other Utilities' cost associated with the processing and implementation of the report, will be provided with the Preliminary Consultation Report.

You must also file any material revisions to the design, planned equipment or plans for the DER facility with Lakeland Power and a new CIA will be prepared as per the Distribution System Code (DSC) section 6.2.15. The new CIA will be performed at the applicant's expense.

Note: All projects connected to HONI feeders are subject the fee scheduled found on their website

<https://www.hydroone.com/business-services/commercial-industrial-generators-and-lids/connection-impact-assessment>

Refund policy: Any money not spent will be refunded if the CIA is withdrawn before completion