

The application is for the connection of a micro-embedded generation facility (≤10kW) to the Lakeland Power Distribution Ltd. (LPDL) distribution system in accordance with the Distribution System Code Section 6.2.6 and the Distributed Energy Resources Connection Procedure Section 5.3.1.

1. Process

- Preliminary Consultation Information Request submit to LPDL
- Preliminary Consultation Report (15 days) available capacity check by LPDL
- Application and supporting documents submit to LPDL
 - Micro-Embedded Generation Facility Connection Application
 - Single Line Diagram
 - Generator information
- Application reviewed and available capacity checked completed by LPDL
- Site Assessment completed by LPDL
- Offer to Connect, include connection costs provided by LPDL
 - \circ $\,$ 15 Days for existing customer and no Site Assessment required
 - \circ $\,$ 30 Days for existing customer and Site Assessment required
 - o 60 Days for new project and Site Assessment required
- Execute Offer to Connect and provide payment (30 days) submit to LPDL
- Micro-Embedded Generation Facility Connection Agreement submit to LPDL
- Electrical Safety Authority Inspection and Authorization to Connect
- Metering Upgrades completed by LPDL
- Authorization to Generate or connection for new project (5 days) provided to applicant

2. Requirements

Applicants preparing to connect a Micro-Embedded Generation Facility to LPDL's distribution system must comply with the following rules, codes and regulations:

- LPDL Distributed Generation Resources Technical Interconnection Requirements
- Hydro One Technical Interconnection Requirements for Distributed Generation Micro Generation & Small Generation, 3-phase, less than 30 kW
- Ontario Electrical Safety Code Administered by the Electrical Safety Authority
- Canadian Standards Association product compliance
- Contact local municipal offices for municipal applications, permits, bylaws and Building Codes

3. Application Submission Checklist

- Micro-Embedded Generation Facility Connection Application
- Single Line Diagram
- Generator Information



4. Application

| 4.1 A | Applicant Information | l |
|--------------|-----------------------|---|
|--------------|-----------------------|---|

| Date of Application: | (mm/dd/yyyy) | | | |
|---|------------------------------------|--|--|--|
| Proposed In-Service Date: | (mm/dd/yyyy) | | | |
| Proposed Project Name: | | | | |
| Project Size : kW Generation Type (Nameplate rating) | : (Wind, Solar, Water, BIOMASS) | | | |
| 4.2 Project Location | | | | |
| Address: | | | | |
| City/Town/Township: | Postal Code: | | | |
| Lot Number(s): Concession Nu | nber(s): | | | |
| 4.3 Customer Status | | | | |
| Existing LPDL Customer: Yes No | | | | |
| If yes, LPDL Account Number: | | | | |
| Name of Account Holder: | | | | |
| 4.4 Existing Service Information | | | | |
| Utility Supply Voltage: V | se Three Phase | | | |
| Service Size: A Meter Number(s): | | | | |



| 4.5 Contact Information | |
|---|--|
| Single point of Contact: | |
| 4.6 Owner (Mandatory) | |
| Company/Person: | |
| Contact Person: | |
| Mailing Address: | |
| City, Prov., Postal: | |
| Telephone: | Cell: |
| Email: | |
| 4.7 Consultant (Optional) | |
| Company/Person: | |
| Contact Person: | |
| Mailing Address: | _ |
| City, Prov., Postal: | _ |
| Telephone: | Cell: |
| Email: | |
| 4.8 Generation Information | |
| Number of Generating Units: | |
| AC Power Output of Each Unit: | kW AC Voltage Output of Each Unit: V |
| Total Proposed Nameplate Capacity: | kW Generator Type: (Inverter, Asynchronous, Synchronous, other) |
| Manufacturer: | Model Number: |
| Number of Phases: Single Phase | Three Phase |
| Inverter Certification: C22.2 #107.1-01 | UL 1741 |



By submitting a Micro-Embedded Generation Facility Connection Application Form, the Applicant authorizes the collection by LPDL Corporation, of the information set out in the Form and otherwise collected in accordance with the terms hereof, the terms of LPDL Conditions of Service, LPDL Privacy Policy and the requirements of the Distribution System Code and the use of such information for the purposes of the connection of the generation facility to LPDL's distribution system.

| Customer Name (Please Print) | |
|---------------------------------------|-----------------|
| | |
| | |
| Signature | |
| Date (mm/dd/yyyy) | |
| 5. Capacity Check – Completed by LPDL | |
| Transformer Station: | LPDL MS: |
| TS Feeder ID: | LPDL MS Feeder: |
| TS Bus ID: | LPDL Phase: |
| LPDL Connection Voltage: | |
| LPDL PCC: | |
| Switch #: Tra | nsformer #: |
| Capacity Available: 🗌 🗌 No, as of | (mm/dd/yyyy) |
| Yes, Comments | |
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